



## Shell plc - Report on Payments to Governments for the year 2022

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#### Basis for Preparation - Report on Payments to Governments for the year 2022

This Report provides a consolidated overview of the payments to governments made by Shell plc and its subsidiary undertakings (hereinafter referred to as “Shell”) for the year 2022 as required under the UK’s Report on Payments to Governments Regulations 2014 (as amended in December 2015). These UK Regulations enact domestic rules in line with Directive 2013/34/EU (the EU Accounting Directive (2013)) and apply to large UK incorporated companies like Shell that are involved in the exploration, prospection, discovery, development and extraction of minerals, oil, natural gas deposits or other materials. This Report is also filed with the National Storage Mechanism (<https://data.fca.org.uk/#/nsm/nationalstoragemechanism>) intended to satisfy the requirements of the Disclosure Guidance and Transparency Rules of the Financial Conduct Authority in the United Kingdom. Following the UK’s exit from the EU and the end of the transition period on 31 December 2020, this report is also published pursuant to article 5:25e of the Dutch FMSA (Wft).

This Report is available for download from [www.shell.com/payments](http://www.shell.com/payments).

#### Legislation

This Report is prepared in accordance with The Reports on Payments to Governments Regulations 2014 as enacted in the UK in December 2014 and as amended in December 2015.

#### Reporting entities

This Report includes payments to governments made by Shell plc and its subsidiary undertakings (Shell). Payments made by entities where Shell has joint control are excluded from this Report.

#### Activities

Payments made by Shell to governments arising from activities involving the exploration, prospection, discovery, development and extraction of minerals, oil and natural gas deposits or other materials (extractive activities) are disclosed in this Report. It excludes payments related to refining, natural gas liquefaction or gas-to-liquids activities. For a fully integrated project, which does not have an interim contractual cut-off point where a value can be attached or ascribed separately to the extractive activities and to other processing activities, payments to governments will not be artificially split but are disclosed in full.

#### Government

Government includes any national, regional, or local authority of a country, and includes a department, agency or entity that is a subsidiary of a government, including a national oil company.

#### Project

Payments are reported at project level except those payments that are not attributable to a specific project are reported at entity level. Project is defined as operational activities which are governed by a single contract, licence, lease, concession, or similar legal agreement, and form the basis for payment liabilities with a government. If such agreements are substantially interconnected, those agreements are to be treated as a single project.

“Substantially interconnected” means forming a set of operationally and geographically integrated contracts, licences, leases or concessions or related agreements with substantially similar terms that are signed with a government giving rise to payment liabilities. Such agreements can be governed by a single contract, joint venture, production sharing agreement, or other overarching legal agreement. Indicators of integration include, but are not limited to, geographic proximity, the use of shared infrastructure and common operational management.

#### Payment

The information is reported under the following payment types:

#### Production entitlements

These are the host government’s share of production in the reporting period derived from projects operated by Shell. This includes the government’s share as a sovereign entity or through its participation as an equity or interest holder in projects within its sovereign jurisdiction (home country). Production entitlements arising from activities or interests outside of its home country are excluded.

In certain contractual arrangements, typically a production sharing contract, a government through its participation interest may contribute funding of capital and operating expenditure to projects, from which it derives production entitlement to cover such funding (cost recovery). Such cost recovery production entitlement is included.

In situations where a government settles Shell’s income tax obligation on behalf of Shell by utilising its share of production entitlements (typically under a tax-paid concession), such amount will be deducted from the reported production entitlement.

#### Taxes

These are taxes paid by Shell on its income, profits or production (which include resource severance tax, and petroleum resource rent tax), including those settled by a government on behalf of Shell under a tax-paid concession. Payments are reported net of refunds. Consumption taxes, personal income taxes, sales taxes, property and environmental taxes are excluded.

## Royalties

These are payments for the rights to extract oil and gas resources, typically at a set percentage of revenue less any deductions that may be taken.

## Dividends

These are dividend payments other than dividends paid to a government as an ordinary shareholder of an entity unless paid in lieu of production entitlements or royalties. For the year ended December 31, 2022, there were no reportable dividend payments to a government.

## Bonuses

These are payments for bonuses. These are usually paid upon signing an agreement or a contract, or when a commercial discovery is declared, or production has commenced, or production has reached a milestone.

## License fees, rental fees, entry fees and other considerations for licenses and/or concessions

These are fees and other sums paid as consideration for acquiring a licence for gaining access to an area where extractive activities are performed. Administrative government fees that are not specifically related to the extractive sector, or to access to extractive resources, are excluded. Also excluded are payments made in return for services provided by a government.

## Infrastructure improvements

These are payments which relate to the construction of infrastructure (road, bridge, or rail) not substantially dedicated for the use of extractive activities. Payments which are a social investment in nature, for example building of a school or hospital, are excluded.

## Other

### Operatorship

When Shell makes a payment directly to a government arising from a project, regardless of whether Shell is the operator, the full amount paid is disclosed even where Shell as the operator is proportionally reimbursed by its non-operating venture partners through a partner billing process (cash-call).

When a national oil company is the operator of a project to whom Shell makes a reportable payment, which is distinguishable in the cash-call, it is included in this Report.

### Cash and in-kind payments

Payments are reported on cash basis. In-kind payments are converted to an equivalent cash value based on the most appropriate and relevant valuation method for each payment, which can be at cost or market value, or such value as stated in the contract. In-kind payments are reported in both volumes and the equivalent cash value.

### Materiality Level

For each payment type, total payments below £86,000 to a government are excluded from this Report.

### Exchange Rate

Payments made in currencies other than US Dollars are translated for this Report based on the foreign exchange rate at the relevant quarterly average rate.

## Report on Payments to Governments [1]

Countries:	Production Entitlements	Taxes	Royalties	Bonuses	Government Reports (in USD)		
					Infrastructure Fees Improvements	Total	
<b>Europe</b>							
Albania	–	–	–	500,050	219,719	–	<b>719,769</b>
Germany	–	250,573,184	–	–	–	–	<b>250,573,184</b>
Italy	–	68,402,789	77,832,511	–	617,978	–	<b>146,853,278</b>
Norway	5,596,820,544	2,121,784,227	–	–	1,109,256	–	<b>7,719,714,027</b>
United Kingdom	–	8,016,307	–	–	9,949,183	–	<b>17,965,491</b>
<b>Asia</b>							
Brunei Darussalam	12,472,004	46,585,919	27,113,052	–	–	–	<b>86,170,974</b>
India	–	-19,132,933	–	–	–	–	<b>-19,132,933</b>
Kazakhstan	–	275,329,802	–	–	–	–	<b>275,329,802</b>
Malaysia	3,278,262,854	388,579,749	789,772,621	–	15,000,000	–	<b>4,471,615,225</b>
Philippines	461,162,693	73,713,802	–	–	–	–	<b>534,876,495</b>
<b>Middle East</b>							
Oman	–	4,559,403,750	–	–	400,000	–	<b>4,559,803,750</b>
Qatar	1,736,561,803	1,903,929,972	–	–	36,570,315	–	<b>3,677,062,091</b>
<b>Oceania</b>							
Australia	–	87,856,562	755,474,433	–	14,132,417	2,506,371	<b>859,969,783</b>
<b>Africa</b>							
Egypt	–	255,440,031	–	1,736,140	–	–	<b>257,176,172</b>
Namibia	–	–	–	–	108,363	–	<b>108,363</b>

Nigeria	3,035,996,709	711,850,070	691,648,502	–	81,639,634	–	<b>4,521,134,915</b>
Tunisia	–	59,662,546	16,569,086	–	–	–	<b>76,231,632</b>
<b>North America</b>							
Canada	–	19,625	46,789,644	–	2,000,370	–	<b>48,809,639</b>
Mexico	–	–	–	–	41,913,830	–	<b>41,913,830</b>
United States	–	66,520,000	1,431,776,102	–	29,941,840	–	<b>1,528,237,942</b>
<b>South America</b>							
Argentina	–	–	77,657,827	–	414,373	–	<b>78,072,200</b>
Bolivia	–	–	–	–	243,650	–	<b>243,650</b>
Brazil	87,824,216	466,854,704	1,197,817,132	216,531,654	2,375,611,034	–	<b>4,344,638,739</b>
Colombia	–	–	–	–	558,570	–	<b>558,570</b>
Trinidad and Tobago	849,957,106	17,260,193	8,612,776	2,000,000	13,164,093	–	<b>890,994,169</b>
<b>Total</b>	<b>15,059,057,930</b>	<b>11,342,650,301</b>	<b>5,121,063,684</b>	<b>220,767,844</b>	<b>2,623,594,624</b>	<b>2,506,371</b>	<b>34,369,640,754</b>

1. This report is not corrected for rounding.

#### Albania

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Infrastructure Fees	Improvements	
<b>Governments:</b>							
DEGA E THESARIT BERAT	–	–	–	–	219,719	–	<b>219,719</b>
AGJENCIA KOMETARE E BURIMEVE	–	–	–	500,050	–	–	<b>500,050</b>
<b>Total</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>500,050</b>	<b>219,719</b>	<b>–</b>	<b>719,769</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		Total
					Infrastructure Fees	Improvements	
<b>Projects:</b>							
ALBANIA EXPLORATION	–	–	–	500,050	219,719	–	<b>719,769</b>
<b>Total</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>500,050</b>	<b>219,719</b>	<b>–</b>	<b>719,769</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

#### Germany

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Infrastructure Fees	Improvements	
<b>Governments:</b>							
CITY OF WESSELING	–	33,361,193	–	–	–	–	<b>33,361,193</b>
MUNICIPALITY OF AICHSTETTEN	–	211,598	–	–	–	–	<b>211,598</b>
CITY OF COLOGNE	–	23,374,145	–	–	–	–	<b>23,374,145</b>
CITY OF WUERZBURG	–	329,153	–	–	–	–	<b>329,153</b>
CITY OF GELSENKIRCHEN	–	1,832,057	–	–	–	–	<b>1,832,057</b>
CITY OF FLOERSHEIM	–	655,000	–	–	–	–	<b>655,000</b>
CITY OF LUDWIGSHAFEN	–	571,059	–	–	–	–	<b>571,059</b>
TAX AUTHORITY HAMBURG	–	190,238,979	–	–	–	–	<b>190,238,979</b>
<b>Total</b>	<b>–</b>	<b>250,573,184</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>250,573,184</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		Total
					Infrastructure Fees	Improvements	

**Entity level payment:**

DEUTSCHE SHELL HOLDING GmbH	–	250,573,184	–	–	–	–	<b>250,573,184</b>
<b>Total</b>	–	<b>250,573,184</b>	–	–	–	–	<b>250,573,184</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

**Italy**

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Fees	Infrastructure Improvements	
<b>Governments:</b>							
BASILICATA REGION (VDA)	–	–	35,794,244	–	–	–	<b>35,794,244</b>
CALVELLO MUNICIPALITY	–	–	721,277	–	–	–	<b>721,277</b>
GRUMENTO NOVA MUNICIPALITY	–	–	412,158	–	–	–	<b>412,158</b>
MARSICO NUOVO MUNICIPALITY	–	–	309,119	–	–	–	<b>309,119</b>
VIGGIANO MUNICIPALITY	–	–	2,859,349	–	–	–	<b>2,859,349</b>
TESSORERIA PROVINCIALE DELLO STATO	–	68,402,789	18,925,846	–	617,978	–	<b>87,946,613</b>
REGIONE BASILICATA	–	–	17,001,868	–	–	–	<b>17,001,868</b>
COMUNE DI GORGOGLIONE	–	–	241,153	–	–	–	<b>241,153</b>
COMUNE DI CORLETO PERTICARA	–	–	1,567,495	–	–	–	<b>1,567,495</b>
<b>Total</b>	–	<b>68,402,789</b>	<b>77,832,511</b>	–	<b>617,978</b>	–	<b>146,853,278</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		Total
					Fees	Infrastructure Improvements	
<b>Projects:</b>							
ITALY UPSTREAM ASSET	–	68,402,789	77,832,511	–	617,978	–	<b>146,853,278</b>
<b>Total</b>	–	<b>68,402,789</b>	<b>77,832,511</b>	–	<b>617,978</b>	–	<b>146,853,278</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

**Norway**

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Fees	Infrastructure Improvements	
<b>Governments:</b>							
OLJEDIREKTORATET	–	–	–	–	1,109,256	–	<b>1,109,256</b>
PETORO AS	3,302,593,191 [A]	–	–	–	–	–	<b>3,302,593,191</b>
SKATTE OG AVGIFTSREGNSKAP	–	2,121,784,227	–	–	–	–	<b>2,121,784,227</b>
EQUINOR ASA	2,294,227,352 [B]	–	–	–	–	–	<b>2,294,227,352</b>
<b>Total</b>	<b>5,596,820,544</b>	<b>2,121,784,227</b>	–	–	<b>1,109,256</b>	–	<b>7,719,714,027</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		Total
					Fees	Infrastructure Improvements	
<b>Projects:</b>							
NORWAY EXPLORATION PROJECTS	–	–	–	–	1,109,256	–	<b>1,109,256</b>
ORMEN LANGE	5,596,820,544 [C]	–	–	–	–	–	<b>5,596,820,544</b>
<b>Entity level payment:</b>							
A/S NORSKE SHELL	–	2,121,784,227	–	–	–	–	<b>2,121,784,227</b>

<b>Total</b>	5,596,820,544	2,121,784,227	–	–	1,109,256	–	<b>7,719,714,027</b>
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1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.
2. Includes payment in kind of \$3,302,593,191 for 22,263 KBOE valued at market price.
3. Includes payment in kind of \$2,294,227,352 for 15,466 KBOE valued at market price.
4. Includes payment in kind of \$5,596,820,544 for 37,729 KBOE valued at market price.

#### United Kingdom

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		
					Infrastructure Fees	Improvements Total	
<b>Governments:</b>							
HM REVENUE AND CUSTOMS	–	8,016,307	–	–	–	–	<b>8,016,307</b>
THE CROWN ESTATE SCOTLAND	–	–	–	–	110,315	–	<b>110,315</b>
NORTH SEA TRANSITION AUTHORITY	–	–	–	–	9,838,869	–	<b>9,838,869</b>
<b>Total</b>	–	8,016,307	–	–	9,949,183	–	<b>17,965,491</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		
					Infrastructure Fees	Improvements Total	
<b>Projects:</b>							
BRENT AND OTHER NORTHERN NORTH SEA PROJECTS	–	-41,936,846	–	–	460,725	–	<b>-41,476,121</b>
ONEGAS WEST	–	–	–	–	2,816,907	–	<b>2,816,907</b>
UK EXPLORATIONS PROJECTS	–	–	–	–	697,218	–	<b>697,218</b>
UK OFFSHORE OPERATED	–	–	–	–	1,046,761	–	<b>1,046,761</b>
UK OFFSHORE NON-OPERATED	–	–	–	–	213,327	–	<b>213,327</b>
WEST OF SHETLAND NON-OPERATED	–	–	–	–	235,123	–	<b>235,123</b>
<b>Entity level payment:</b>							
SHELL U.K. LIMITED	–	49,953,153 [A]	–	–	4,479,122	–	<b>54,432,275</b>
<b>Total</b>	–	8,016,307	–	–	9,949,183	–	<b>17,965,491</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.
2. Includes the first installment of Shell U.K. Limited's estimated \$134m In Energy Profits Levy liability for 2022.

#### Brunei Darussalam

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		
					Infrastructure Fees	Improvements Total	
<b>Governments:</b>							
MINISTRY OF FINANCE AND ECONOMY	–	46,585,919	–	–	–	–	<b>46,585,919</b>
PETROLEUM AUTHORITY OF BRUNEI	12,472,004	–	27,113,052	–	–	–	<b>39,585,055</b>
<b>Total</b>	12,472,004	46,585,919	27,113,052	–	–	–	<b>86,170,974</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		
					Infrastructure Fees	Improvements Total	
<b>Entity level payment:</b>							
SHELL DEEPWATER BORNEO LIMITED	–	43,020,963	–	–	–	–	<b>43,020,963</b>

SHELL EXPLORATION AND PRODUCTION BRUNEI BV	12,472,004	3,564,956	27,113,052	–	–	–	<b>43,150,011</b>
<b>Total</b>	<b>12,472,004</b>	<b>46,585,919</b>	<b>27,113,052</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>86,170,974</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

#### India

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Fees Improvements	Infrastructure	
<b>Governments:</b>							
INCOME TAX DEPARTMENT	–	-19,132,933	–	–	–	–	<b>-19,132,933</b>
<b>Total</b>	<b>–</b>	<b>-19,132,933</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>-19,132,933</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		Total
					Fees Improvements	Infrastructure	
<b>Entity level payment:</b>							
BG EXPLORATION AND PRODUCTION INDIA LIMITED	–	-19,132,933	–	–	–	–	<b>-19,132,933</b>
<b>Total</b>	<b>–</b>	<b>-19,132,933</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>-19,132,933</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

#### Kazakhstan

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Fees Improvements	Infrastructure	
<b>Governments:</b>							
WEST KAZAKHSTAN TAX COMMITTEE	–	267,118,264	–	–	–	–	<b>267,118,264</b>
STATE REVENUE AUTHORITY OF BURLINSK	–	8,211,538	–	–	–	–	<b>8,211,538</b>
<b>Total</b>	<b>–</b>	<b>275,329,802</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>275,329,802</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		Total
					Fees Improvements	Infrastructure	
<b>Projects:</b>							
KARACHAGANAK	–	275,329,802	–	–	–	–	<b>275,329,802</b>
<b>Total</b>	<b>–</b>	<b>275,329,802</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>275,329,802</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

#### Malaysia

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Fees Improvements	Infrastructure	
<b>Governments:</b>							
PETROLIAM NASIONAL BERHAD	1,916,347,975 [A]	–	106,875,732	–	15,000,000	–	<b>2,038,223,708</b>
PETRONAS CARIGALI SDN BHD (KL)	1,287,695,530 [B]	–	–	–	–	–	<b>1,287,695,530</b>

MALAYSIA FEDERAL AND STATE GOVERNMENT	-	-	682,896,889 [D]	-	-	-	<b>682,896,889</b>
KETUA PENGARAH LHDNM	-	392,564,108	-	-	-	-	<b>392,564,108</b>
PETRONAS CARIGALI SDN BHD (MIRI)	-	-3,984,359	-	-	-	-	<b>-3,984,359</b>
PETROLEUM SARAWAK EXPLORATION AND PRODUCTION SDN BHD	74,219,349 [C]	-	-	-	-	-	<b>74,219,349</b>
<b>Total</b>	<b>3,278,262,854</b>	<b>388,579,749</b>	<b>789,772,621</b>	<b>-</b>	<b>15,000,000</b>	<b>-</b>	<b>4,471,615,225</b>

	Project Reports (in USD)						Total
	Production Entitlement	Taxes	Royalties	Bonuses	Infrastructure Fees Improvements		
<b>Projects:</b>							
SABAH GAS - NOT OPERATED	-	28,579,224	9,257,967	-	-	-	<b>37,837,191</b>
SABAH INBOARD AND DEEPWATER OIL	1,966,195,353 [E]	263,632,439	493,678,683 [F]	-	-	-	<b>2,723,506,474</b>
SARAWAK OIL AND GAS	1,312,067,502 [G]	90,376,186	286,835,971 [H]	-	15,000,000	-	<b>1,704,279,659</b>
<b>Entity level payment:</b>							
SABAH SHELL PETROLEUM  COMPANY LIMITED	-	1,452,193	-	-	-	-	<b>1,452,193</b>
SARAWAK SHELL BERHAD	-	934,613	-	-	-	-	<b>934,613</b>
SHELL ENERGY ASIA LIMITED	-	1,053,204	-	-	-	-	<b>1,053,204</b>
SHELL OIL & GAS (MALAYSIA) LLC	-	383,033	-	-	-	-	<b>383,033</b>
SHELL SABAH SELATAN SDN. BHD.	-	2,168,857	-	-	-	-	<b>2,168,857</b>
<b>Total</b>	<b>3,278,262,854</b>	<b>388,579,749</b>	<b>789,772,621</b>	<b>-</b>	<b>15,000,000</b>	<b>-</b>	<b>4,471,615,225</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.
2. Includes payment in kind of \$368,868,507 for 16,641 KBOE valued at fixed price and \$1,547,479,468 for 13,755 KBOE valued at market price.
3. Includes payment in kind of \$347,542,010 for 15,588 KBOE valued at fixed price and \$940,153,520 for 8,250 KBOE valued at market price.
4. Includes payment in kind of \$57,168,433 for 3,164 KBOE valued at fixed price and \$17,050,916 for 224 KBOE valued at market price.
5. Includes payment in kind of \$133,871,057 for 5,995 KBOE valued at fixed price and \$549,025,831 for 4,826 KBOE valued at market price.
6. Includes payment in kind of \$1,966,195,353 for 16,954 KBOE valued at market price.
7. Includes payment in kind of \$468,094,223 for 4,040 KBOE valued at market price.
8. Includes payment in kind of \$773,578,950 for 35,393 KBOE valued at fixed price and \$538,488,552 for 5,275 KBOE valued at market price.
9. Includes payment in kind of \$133,871,057 for 5,995 KBOE valued at fixed price and \$80,931,608 for 787 KBOE valued at market price.

## Philippines

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Fees	Infrastructure Improvements	
<b>Governments:</b>							
BUREAU OF INTERNAL REVENUE	–	73,713,802	–	–	–	–	<b>73,713,802</b>
DEPARTMENT OF ENERGY	396,457,279	–	–	–	–	–	<b>396,457,279</b>
PNOC EXPLORATION CORPORATION	64,705,414	–	–	–	–	–	<b>64,705,414</b>
<b>Total</b>	<b>461,162,693</b>	<b>73,713,802</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>534,876,495</b>
<b>Projects:</b>							
SC 38 MALAMPAYA GAS	461,162,693	73,713,802	–	–	–	–	<b>534,876,495</b>
<b>Total</b>	<b>461,162,693</b>	<b>73,713,802</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>534,876,495</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

## Oman

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Fees	Infrastructure Improvements	
<b>Governments:</b>							
OMAN - MINISTRY OF FINANCE	–	4,559,403,750	–	–	400,000	–	<b>4,559,803,750</b>
<b>Total</b>	<b>–</b>	<b>4,559,403,750</b>	<b>–</b>	<b>–</b>	<b>400,000</b>	<b>–</b>	<b>4,559,803,750</b>
<b>Projects:</b>							
BLOCK 6 CONCESSION	–	4,559,403,750	–	–	–	–	<b>4,559,403,750</b>
<b>Entity level payment:</b>							
BLOCK 42 CONCESSION	–	–	–	–	150,000	–	<b>150,000</b>
BLOCK 55 CONCESSION	–	–	–	–	250,000	–	<b>250,000</b>
<b>Total</b>	<b>–</b>	<b>4,559,403,750</b>	<b>–</b>	<b>–</b>	<b>400,000</b>	<b>–</b>	<b>4,559,803,750</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

## Qatar

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Fees	Infrastructure Improvements	
<b>Governments:</b>							
QATARENERGY	1,736,561,803	1,903,929,972	–	–	36,570,315	–	<b>3,677,062,091</b>
<b>Total</b>	<b>1,736,561,803</b>	<b>1,903,929,972</b>	<b>–</b>	<b>–</b>	<b>36,570,315</b>	<b>–</b>	<b>3,677,062,091</b>
<b>Projects:</b>							
PEARL GTL	1,736,561,803	1,903,929,972	–	–	36,570,315	–	<b>3,677,062,091</b>
<b>Total</b>	<b>1,736,561,803</b>	<b>1,903,929,972</b>	<b>–</b>	<b>–</b>	<b>36,570,315</b>	<b>–</b>	<b>3,677,062,091</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

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**Australia**

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Fees	Infrastructure Improvements	
<b>Governments:</b>							
AUSTRALIAN TAXATION OFFICE	-	87,856,562	-	-	-	-	<b>87,856,562</b>
BANANA SHIRE COUNCIL	-	-	-	-	164,993	-	<b>164,993</b>
DEPARTMENT OF INDUSTRY	-	-	187,902,795	-	237,356	-	<b>188,140,151</b>
DEPARTMENT OF ENVIRONMENT AND SCIENCE	-	-	-	-	964,580	-	<b>964,580</b>
WESTERN DOWNS REGIONAL COUNCIL	-	-	-	-	10,885,722	2,087,190	<b>12,972,912</b>
OFFICE OF STATE REVENUE	-	-	567,571,638	-	-	-	<b>567,571,638</b>
DEPARTMENT OF NATURAL RESOURCES AND MINES	-	-	-	-	569,651	-	<b>569,651</b>
MARANOVA REGIONAL COUNCIL	-	-	-	-	-	419,181	<b>419,181</b>
RESOURCES SAFETY AND HEALTH	-	-	-	-	1,310,113	-	<b>1,310,113</b>
<b>Total</b>	-	<b>87,856,562</b>	<b>755,474,433</b>	-	<b>14,132,417</b>	<b>2,506,371</b>	<b>859,969,783</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		Total
					Fees	Infrastructure Improvements	
<b>Projects:</b>							
NORTH WEST SHELF	-	-	187,902,795	-	-	-	<b>187,902,795</b>
QGC PROJECT	-	-	567,571,638	-	13,895,060	2,506,371	<b>583,973,069</b>
PRELUDE	-	-	-	-	113,994	-	<b>113,994</b>
CRUX	-	-	-	-	123,363	-	<b>123,363</b>
<b>Entity level payment:</b>							
SHELL AUSTRALIA PTY LTD	-	87,856,562	-	-	-	-	<b>87,856,562</b>
<b>Total</b>	-	<b>87,856,562</b>	<b>755,474,433</b>	-	<b>14,132,417</b>	<b>2,506,371</b>	<b>859,969,783</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

**Egypt**

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Fees	Infrastructure Improvements	
<b>Governments:</b>							
EGYPTIAN GENERAL PETROLEUM CORPORATION	-	255,440,031	-	1,046,140	-	-	<b>256,486,172</b>
GANOUB EL WADI PETROLEUM HOLDING	-	-	-	690,000	-	-	<b>690,000</b>
<b>Total</b>	-	<b>255,440,031</b>	-	<b>1,736,140</b>	-	-	<b>257,176,172</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		Total
					Fees	Infrastructure Improvements	
<b>Projects:</b>							
EGYPT OFFSHORE EXPLORATION	-	-	-	690,000	-	-	<b>690,000</b>
<b>Entity level payment:</b>							
SHELL EGYPT N.V.	-	-	-	1,046,140	-	-	<b>1,046,140</b>
BG DELTA LIMITED - EGYPT BRANCH	-	255,440,031	-	-	-	-	<b>255,440,031</b>
<b>Total</b>	-	<b>255,440,031</b>	-	<b>1,736,140</b>	-	-	<b>257,176,172</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

## Namibia

	Government Reports (in USD) [1]					
	Production Entitlement	Taxes	Royalties	Bonuses	Infrastructure Fees	Improvements Total
<b>Governments:</b>						
MINISTRY OF MINES AND ENERGY	–	–	–	–	108,363	<b>108,363</b>
<b>Total</b>	–	–	–	–	108,363	<b>108,363</b>
	Project Reports (in USD)					
	Production Entitlement	Taxes	Royalties	Bonuses	Infrastructure Fees	Improvements Total
<b>Projects:</b>						
NAMIBIA EXPLORATION PROJECT	–	–	–	–	108,363	<b>108,363</b>
<b>Total</b>	–	–	–	–	108,363	<b>108,363</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

## Nigeria

	Government Reports (in USD) [1]					
	Production Entitlement	Taxes	Royalties	Bonuses	Infrastructure Fees	Improvements Total
<b>Governments:</b>						
NIGER DELTA DEVELOPMENT COMMISSION	–	–	–	–	79,844,884	<b>79,844,884</b>
NIGERIAN NATIONAL PETROLEUM CORPORATION	3,035,996,709 [A]	–	–	–	–	<b>3,035,996,709</b>
DEPARTMENT OF PETROLEUM RESOURCES	–	–	691,648,502 [B]	–	1,794,749	<b>693,443,252</b>
FEDERAL INLAND REVENUE SERVICE	–	711,850,070 [C]	–	–	–	<b>711,850,070</b>
<b>Total</b>	3,035,996,709	711,850,070	691,648,502	–	81,639,634	<b>4,521,134,915</b>
	Project Reports (in USD)					
	Production Entitlement	Taxes	Royalties	Bonuses	Infrastructure Fees	Improvements Total
<b>Projects:</b>						
PSC 1993 (OPL212/OML118, OPL219/OML135)	539,313,819 [D]	278,348,859 [E]	480,566,486 [F]	–	20,737,019	<b>1,318,966,183</b>
WEST ASSET	1,783,447,897 [G]	–	–	–	–	<b>1,783,447,897</b>
PSC 1993 (OML133)	–	194,604,155 [H]	–	–	–	<b>194,604,155</b>
EAST ASSET	713,234,993 [I]	–	–	–	–	<b>713,234,993</b>
<b>Entity level payment:</b>						
THE SHELL PETROLEUM DEVELOPMENT COMPANY OF NIGERIA LIMITED	–	238,897,056	211,082,016	–	60,902,615	<b>510,881,687</b>
<b>Total</b>	3,035,996,709	711,850,070	691,648,502	–	81,639,634	<b>4,521,134,915</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.
2. Includes payment in kind of \$3,035,996,709 for 60,068 KBOE valued at market price.
3. Includes payment in kind of \$480,566,486 for 4,522 KBOE valued at market price.
4. Includes payment in kind of \$472,953,014 for 4,553 KBOE valued at market price.
5. Includes payment in kind of \$539,313,819 for 4,928 KBOE valued at market price.
6. Includes payment in kind of \$278,348,859 for 2,697 KBOE valued at market price.
7. Includes payment in kind of \$480,566,486 for 4,522 KBOE valued at market price.
8. Includes payment in kind of \$1,783,447,897 for 17,634 KBOE valued at market price.
9. Includes payment in kind of \$194,604,155 for 1,856 KBOE valued at market price.
10. Includes payment in kind of \$713,234,993 for 37,507 KBOE valued at market price.

## Tunisia

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Fees	Infrastructure Improvements	
<b>Governments:</b>							
ENTERPRISE TUNISIENNE D'ACTIVITES PETROLIERES	-	-	3,926,004 [A]	-	-	-	<b>3,926,004</b>
MONSIEUR LE RECEVEUR DES FINANCES DU LAC	-	59,662,546	12,643,082	-	-	-	<b>72,305,628</b>
<b>Total</b>	-	59,662,546	16,569,086	-	-	-	<b>76,231,632</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		Total
					Fees	Infrastructure Improvements	
<b>Projects:</b>							
HASDRUBAL CONCESSION	-	40,738,105	7,144,564 [B]	-	-	-	<b>47,882,668</b>
MISKAR CONCESSION	-	18,924,442	9,424,522 [C]	-	-	-	<b>28,348,964</b>
<b>Total</b>	-	59,662,546	16,569,086	-	-	-	<b>76,231,632</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.
2. Includes payment in kind of \$3,926,004 for 51 KBOE valued at market price.
3. Includes payment in kind of \$2,172,384 for 31 KBOE valued at market price.
4. Includes payment in kind of \$1,753,620 for 20 KBOE valued at market price.

## Canada

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Fees	Infrastructure Improvements	
<b>Governments:</b>							
GOVERNMENT OF ALBERTA	-	-	9,818,991	-	-	-	<b>9,818,991</b>
PROVINCIAL TREASURER OF ALBERTA	-	-	-	-	500,135	-	<b>500,135</b>
RECEIVER GENERAL FOR CANADA	-	19,625	-4,485,728	-	-	-	<b>-4,466,103</b>
MINISTRY OF EMPLOYMENT AND INVESTMENT	-	-	-	-	717,389	-	<b>717,389</b>
MINISTER OF FINANCE (BC)	-	-	41,456,380	-	613,772	-	<b>42,070,152</b>
ALBERTA ENERGY REGULATOR	-	-	-	-	169,074	-	<b>169,074</b>
<b>Total</b>	-	19,625	46,789,644	-	2,000,370	-	<b>48,809,639</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		Total
					Fees	Infrastructure Improvements	
<b>Projects:</b>							
ATHABASCA OIL SANDS	-	-117,271	2,971,801	-	-	-	<b>2,854,529</b>
FOOTHILLS	-	-	-	-	116,066	-	<b>116,066</b>
GREATER DEEP BASIN	-	-	6,318,164	-	169,074	-	<b>6,487,238</b>
GROUND BIRCH	-	-	41,456,380	-	1,331,161	-	<b>42,787,541</b>

INSITU	–	–	529,027	–	–	–	<b>529,027</b>
SABLE DEEPWATER	–	–	-4,485,728	–	–	–	<b>-4,485,728</b>
<b>Entity level payment:</b>							
SHELL CANADA ENERGY	–	–	–	–	384,069	–	<b>384,069</b>
SHELL CANADA LIMITED	–	136,897	–	–	–	–	<b>136,897</b>
<b>Total</b>	–	19,625	46,789,644	–	2,000,370	–	<b>48,809,639</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

## Mexico

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Fees	Infrastructure Improvements	
<b>Governments:</b>							
FONDO MEXICANO DEL PETROLEO PARA LA ESTABILIZACION Y EL DESARROLLO	–	–	–	–	18,189,068	–	<b>18,189,068</b>
SERVICIO DE ADMINISTRACION	–	–	–	–	23,724,762	–	<b>23,724,762</b>
<b>Total</b>	–	–	–	–	41,913,830	–	<b>41,913,830</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		Total
					Fees	Infrastructure Improvements	
<b>Entity level payment:</b>							
SHELL EXPLORACIÓN- Y EXTRACCIÓN DE MÉXICO, S.A. DE C.V.	–	–	–	–	41,913,830	–	<b>41,913,830</b>
<b>Total</b>	–	–	–	–	41,913,830	–	<b>41,913,830</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

## United States

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Fees	Infrastructure Improvements	
<b>Governments:</b>							
OFFICE OF NATURAL RESOURCES REVENUE	–	–	1,431,776,102	–	29,698,432	–	<b>1,461,474,534</b>
DIRECTOR, DIVISION OF OIL AND GAS	–	–	–	–	243,408	–	<b>243,408</b>
INTERNAL REVENUE SERVICE	–	66,520,000	–	–	–	–	<b>66,520,000</b>
<b>Total</b>	–	66,520,000	1,431,776,102	–	29,941,840	–	<b>1,528,237,942</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		Total
					Fees	Infrastructure Improvements	
<b>Projects:</b>							
ALASKA EXPLORATION	–	–	–	–	243,408	–	<b>243,408</b>
GOM (CENTRAL)	–	–	1,256,432,055	–	184,320	–	<b>1,256,616,375</b>
GOM (WEST)	–	–	175,344,047	–	–	–	<b>175,344,047</b>
GOM EXPLORATION	–	–	–	–	29,514,112	–	<b>29,514,112</b>
<b>Entity level payment:</b>							
SHELL PETROLEUM INC.	–	66,520,000	–	–	–	–	<b>66,520,000</b>
<b>Total</b>	–	66,520,000	1,431,776,102	–	29,941,840	–	<b>1,528,237,942</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

## Argentina

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Fees	Infrastructure Improvements	
<b>Governments:</b>							
GAS Y PETROLEO DEL NEUQUEN S.A.	–	–	–	–	133,100	–	<b>133,100</b>
PROVINCIA DE SALTA	–	–	3,486,166	–	–	–	<b>3,486,166</b>
PROVINCIA DEL NEUQUEN	–	–	74,171,661	–	281,273	–	<b>74,452,934</b>
<b>Total</b>	–	–	<b>77,657,827</b>	–	<b>414,373</b>	–	<b>78,072,200</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		Total
					Fees	Infrastructure Improvements	
<b>Projects:</b>							
ACAMBUCO	–	–	3,486,166	–	–	–	<b>3,486,166</b>
ARGENTINA UNCONVENTIONAL PROJECTS	–	–	74,171,661	–	414,373	–	<b>74,586,034</b>
<b>Total</b>	–	–	<b>77,657,827</b>	–	<b>414,373</b>	–	<b>78,072,200</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

## Bolivia

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Fees	Infrastructure Improvements	
<b>Governments:</b>							
NATIONAL OIL COMPANY OF BOLIVIA	–	–	–	–	243,650	–	<b>243,650</b>
<b>Total</b>	–	–	–	–	<b>243,650</b>	–	<b>243,650</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		Total
					Fees	Infrastructure Improvements	
<b>Projects:</b>							
HUACARETA	–	–	–	–	243,650	–	<b>243,650</b>
<b>Total</b>	–	–	–	–	<b>243,650</b>	–	<b>243,650</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

## Brazil

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Fees	Infrastructure Improvements	
<b>Governments:</b>							
MINISTERIO DA FAZENDA	–	–	1,197,817,132	–	2,375,611,034	–	<b>3,573,428,166</b>
PRÉ-SAL PETRÓLEO SA	87,824,216 [A]	–	–	–	–	–	<b>87,824,216</b>
SECRETARIA DA RECEITA FEDERAL DO BRASIL	–	466,854,704	–	–	–	–	<b>466,854,704</b>

AGENCIA NACIONAL DO PETROLEO GAS NATURAL E BIOCOMBUSTIVEIS	–	–	–	216,531,654	–	–	<b>216,531,654</b>
<b>Total</b>	<b>87,824,216</b>	<b>466,854,704</b>	<b>1,197,817,132</b>	<b>216,531,654</b>	<b>2,375,611,034</b>	<b>–</b>	<b>4,344,638,739</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		Total
					Infrastructure Fees	Improvements	
<b>Projects:</b>							
BC-10	–	–	31,652,249	–	961,072	–	<b>32,613,321</b>
BIJUPIRA AND SALEMA	–	–	–	–	385,173	–	<b>385,173</b>
BM-S-9, BM-S-9A, BM-S-11, BM-S-11A AND ENTORNO DE SAPINHOA	–	–	1,088,470,113	191,095,576	2,371,950,551	–	<b>3,651,516,240</b>
BASIN EXPLORATION PROJECTS	–	–	–	25,436,078	1,233,252	–	<b>26,669,329</b>
LIBRA PSC	87,824,216 [B]	–	77,694,770	–	–	–	<b>165,518,985</b>
<b>Entity level payment:</b>							
SHELL BRASIL PETROLEO LTDA	–	466,854,704	–	–	1,080,987	–	<b>467,935,690</b>
<b>Total</b>	<b>87,824,216</b>	<b>466,854,704</b>	<b>1,197,817,132</b>	<b>216,531,654</b>	<b>2,375,611,034</b>	<b>–</b>	<b>4,344,638,739</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.
2. Includes payment in kind of \$87,824,216 for 1,010 KBOE valued at market price.
3. Includes payment in kind of \$87,824,216 for 1,010 KBOE valued at market price.

#### Colombia

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Infrastructure Fees	Improvements	
<b>Governments:</b>							
AGENCIA NACIONAL DE HIDROCARBUROS	–	–	–	–	558,570	–	<b>558,570</b>
<b>Total</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>558,570</b>	<b>–</b>	<b>558,570</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		Total
					Infrastructure Fees	Improvements	
<b>Entity level payment:</b>							
SHELL EP OFFSHORE VENTURES LIMITED – SUCURSAL COLOMBIA	–	–	–	–	558,570	–	<b>558,570</b>
<b>Total</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>–</b>	<b>558,570</b>	<b>–</b>	<b>558,570</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

#### Trinidad and Tobago

	Production Entitlement	Taxes	Royalties	Bonuses	Government Reports (in USD) [1]		Total
					Infrastructure Fees	Improvements	
<b>Governments:</b>							
BOARD OF INLAND REVENUE	–	17,149,358	–	–	–	–	<b>17,149,358</b>

MINISTRY OF ENERGY AND ENERGY AFFAIRS	849,957,106	110,836	8,612,776	2,000,000	13,164,093	–	<b>873,844,811</b>
<b>Total</b>	<b>849,957,106</b>	<b>17,260,193</b>	<b>8,612,776</b>	<b>2,000,000</b>	<b>13,164,093</b>	<b>–</b>	<b>890,994,169</b>

	Production Entitlement	Taxes	Royalties	Bonuses	Project Reports (in USD)		Total
					Infrastructure Fees	Improvements	
<b>Projects:</b>							
BLOCK 5C, 5D AND 6D	–	–	–	2,000,000	3,376,756	–	<b>5,376,756</b>
CENTRAL BLOCK	–	17,260,193	8,612,776	–	769,656	–	<b>26,642,626</b>
NORTH COAST MARINE AREA 1 (NCMA1)	411,684,450	–	–	–	4,876,120	–	<b>416,560,570</b>
BLOCK 6B, BLOCK 5A and BLOCK E	278,772,376	–	–	–	1,880,131	–	<b>280,652,507</b>
<b>Entity level payment:</b>							
BG INTERNATIONAL LIMITED -							
TRINIDAD AND TOBAGO BRANCH							
	159,500,281	–	–	–	1,496,129	–	<b>160,996,410</b>
GBZ9	–	–	–	–	765,300	–	<b>765,300</b>
<b>Total</b>	<b>849,957,106</b>	<b>17,260,193</b>	<b>8,612,776</b>	<b>2,000,000</b>	<b>13,164,093</b>	<b>–</b>	<b>890,994,169</b>

1. For the definitions of any terms used in this chart (e.g., activities and payment types), please refer to pages 1-3 of the Report.

#### Cautionary note

The companies in which Shell plc directly and indirectly owns investments are separate legal entities. In this Report “Shell” and “Shell group” are sometimes used for convenience where references are made to Shell plc and its subsidiaries in general. Likewise, the words “we”, “us” and “our” are also used to refer to subsidiaries in general or to those who work for them. These expressions are also used where no useful purpose is served by identifying the particular company or companies. “Subsidiaries”, “Shell subsidiaries”, and “Shell companies” as used in this Report refer to companies over which Shell plc either directly or indirectly has control. Entities and unincorporated arrangements over which Shell has joint control are generally referred to as “joint ventures” and “joint operations” respectively. Entities over which Shell has significant influence but neither control nor joint control are referred to as “associates”. The term “Shell interest” is used for convenience to indicate the direct and/or indirect ownership interest held by Shell in a venture, partnership, or company, after exclusion of all third-party interest.

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Classification: Payments to governments