FORM 6-K

UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington D.C. 20549

REPORT OF FOREIGN PRIVATE ISSUER

Pursuant to Rule 13a-16 or 15d-16 of

The Securities Exchange Act of 1934

For January 2008

Commission File Number: 1-32575

Royal Dutch Shell plc

(Exact name of registrant as specified in its charter)

England and Wales

(Jurisdiction of incorporation or organization)

30, Carel van Bylandtlaan, 2596 HR The Hague

The Netherlands

(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.
Form 20-F [X] Form 40-F
Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b):
Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b):
Indicate by check mark whether by furnishing the information contained in this Form, the registrant is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.
Yes No [X]
If "Yes" is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): 82-

This Report on Form 6-K is incorporated by reference into:

- a) the Registration Statement on Form F-3 of Royal Dutch Shell plc and Shell International Finance B.V. (Registration Numbers 333-126726 and 333-126726-01); and
- b) the Registration Statements on Forms S-8 of Royal Dutch Shell plc (Registration Numbers 333-126715 and 333-141397).

Royal Dutch Shell plc:

Update on Oil Sands segment 08/01/2008

In the second quarter of 2007, Royal Dutch Shell plc (Shell) announced that as from the fourth quarter 2007 the Oil Sands operations in Canada will be disclosed separately from the Exploration & Production segment in the quarterly results announcements. The Canadian in-situ activities will continue to be reported under the Exploration & Production segment.

Until the third quarter of 2007 the Oil Sands financial results were included in the Exploration & Production segment of Shell's financial statements.

The Oil Sands segment includes Canadian bitumen mining activities at the Muskeg River Mine, processing and transportation of bitumen to Scotford, and the upgrading activities at Scotford to produce synthetic crude and other byproducts. A process overview is presented in appendix 1.

Appendices 2 and 3 are an overview of the unaudited IFRS financial and operational data of the new Oil Sands segment and the restated Exploration & Production segment, covering the past 3 years up to the third quarter 2007.

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Disclaimer statement

This document contains forward-looking statements concerning the financial condition, results of operations and businesses of Royal Dutch Shell. All statements other than statements of historical fact are, or may be deemed to be, forward-looking statements. Forward-looking statements are statements of future expectations that are based on management's current expectations and assumptions and involve known and unknown risks and uncertainties that could cause actual results, performance or events to differ materially from those expressed or implied in these statements. Forward-looking statements include, among other things, statements concerning the potential exposure of Royal Dutch Shell to market risks and statements expressing management's expectations, beliefs, estimates, forecasts, projections and assumptions. These forward-looking statements are identified by their use of terms and phrases such as "anticipate", "believe", "could", "estimate", "expect", "intend", "may", "plan", "objectives", "outlook", "probably", "project", "will", "seek", "target", "risks", "goals", "should" and similar terms and phrases. There are a number of factors that could affect the future operations of Royal Dutch Shell and could cause those results to differ materially from those expressed in the forward-looking statements included in this Report, including (without limitation): (a) price fluctuations in crude oil and natural gas; (b) changes in demand for the Group's products; (c) currency fluctuations; (d) drilling and production results; (e) reserve estimates; (f) loss of market and industry competition; (g) environmental and physical risks; (h) risks associated with the identification of suitable potential acquisition properties and targets, and successful negotiation and completion of such transactions; (i) the risk of doing business in developing countries and countries subject to international sanctions; (j) legislative, fiscal and regulatory developments including potential litigation and regulatory effects arising from re

The United States Securities and Exchange Commission (SEC) permits oil and gas companies, in their filings with the SEC, to disclose only proved reserves that a company has demonstrated by actual production or conclusive formation tests to be economically and legally producible under existing economic and operating conditions. We use certain terms in this presentation, such as "oil in place" that the SEC's guidelines strictly prohibit us from including in filings with the SEC. U.S. Investors are urged to consider closely the disclosure in our Form 20-F, File No 1-32575 and disclosure in our Forms 6-K file No, 1-32575, available on the SEC website www.sec.gov. You can also obtain these forms from the SEC by calling 1-800-SEC-0330.

Appendix 1 – Oil Sands Process overview

PROCESS STEPS

MAP





Appendix 2 - Oil Sands segment information

Segment earnings (in 5 million)	OIL SANDS		2007	2(2006					2005		
115 202 183 500 75 177 225 174 661 90 215 179 177 175 175 177 225 174 661 90 215 179 177 175 175 175 175 177 225 174 661 90 215 179 177 175 17	unaudited	5	07	8	Q3 YTD	5	7	8	3	Full Yr	ō	70	ő	8	Full Yr
115 202 183 800 75 177 226 174 661 90 216 179 177 51.02 59.94 69.31 59.67 53.03 54.20 62.98 47.03 53.93 41.09 44.28 56.50 47.85 51.02 59.94 69.31 59.67 53.03 54.20 62.98 47.03 53.93 41.09 44.28 56.50 47.85 51.02 59.94 69.31 1.28	Segment earnings (in \$ million) World outside USA	115	202	183	200	75	171	225	174	651	8 ,	215	179	171	661
Signature Sign	Total	115	202	183	900	75	177	225	174	651	90	215	179	177	661
142 141 121 134 135 85 141 171 133 118 150 47.03 53.93 41.09 44.28 56.50 47.85 142 141 121 134 135 85 141 171 133 118 150 139 165 142 141 121 134 135 85 141 171 133 118 150 139 165 143 368 421 493 1282 121 238 183 323 865 37 13 90 134 145 202 183 500 75 177 225 174 651 90 215 179 177 146 42 42 124 32 125 22 59 53 127 3 324 350 216 189 22 144 456 421 405 1,312 323	Realised Oil Prices (in \$lbbi) World outside USA USA	51.02	59.94	69.31	59.67	53.03	54.20	62.98	47.03	53.93	41.09	44.28	56.50	47.85	47.67
bbliskday) 96 91 82 90 77 46 98 106 82 78 99 106 106 109 106 109 106 109 106 109 106 109 106 109 106 109 106 109 106 109 106 109 106 109 109 109 109 109 109 109 109 109 109	Global	51.02	59.94	69.31	59.67	53.03	54.20	62.98	47.03	53.93	41.09	44.28	56.50	47.85	47.67
bbliskday) 96 91 82 90 77 46 96 106 82 76 98 96 106 82 106 82 96 106 99 96 106 99 96 106 99 96 99 99 99 99 99 99 99 99 99 99 99	Oil Sands sales volumes Oil sales (in thousand bbls/day) 1	142	141	121	134	135	55	141	171	133	118	150	139	165	143
368 421 493 1,282 121 238 183 323 865 37 13 90 134 134 135 1282 121 238 183 323 865 37 13 90 134 134 135 1282 121 238 183 323 865 37 13 90 134 134 135	Production Crude oil production (in thousand bbls/day)	8	20	82	90	77	46	88	106	82	78	88	8	106	8
115 202 183 500	Capital expenditure (in \$ million) World outside USA USA Total	368	421	493	1,282	121	238	81 . 88	323	985	37	£ ' £	8,8	\$. \$	274
115 202 183 500 75 177 225 174 651 90 215 179 177 177 225 174 651 90 215 179 177 177 178 225 174 651 90 215 179 177 179 179 179 179 179 179 179 179	Capital investment (in \$ million)	368	421	493	1,282	121	238	183	323	865	37	13	6	134	274
and investments. 486 421 426 124 38 22 59 53 172 46 40 45 48 48 48 48 48 48 48 48 48 48 48 48 48	Segment earnings (in \$ million) of which:	115	202	183	200	75	177	225	174	651	90	215	179	177	661
486 421 405 1,312 437 258 225 353 1,273 7 175 162 326 396 158 121 675 322 123 26- 135 564 216- 159- 189- 29 net working capital 90 263 284 637 115 135 251 218 719 223 334 350 297 scrued 3,176 3,672 4,283 4,283 2,882 2,852 3,019 3,048 3,048 2,694 2,694 2,698 2,810	Exploration Depreciation Share of profit of equity accounted investments	, 40 ,	. 45	. 45	124	, 8,	. 23 .	. 65 .	. 8	172	, 48	, 4 ,	. 42	. 84 .	179
net working capital 90 263 284 637 115 135 251 218 719 223 334 350 297 acrued 3,176 3,672 4,283 4,283 2,852 2,852 3,019 3,048 2,048 2,604 2,698 2,810	Cash flow from operations Less: net working capital movements and taxation paid/accrued	396	421	405	1,312	437	258	225	353	1,273	7 216-	175	162	326	670
3,176 3,672 4,283 4,283 (2,562 2,852 3,019 3,048 3,048 2,696 2,668 2,810	Cash from operations excluding net working capital movements and taxation paid/accrued	8	263	284	637	115	135	521	218	719	223	334	350	297	1,204
	Capital employed (in \$ million)	3,176	3,672	4,283	4,283	2,582	2,852	3,019	3,048	3,048	2,604	2,696	2,668	2,810	2,810

"Oil Sands sales volumes include synthetic crude and other products, third party and intersegment sales

Appendix 3 - Exploration & Production (excl. Oil Sands) segment information

EXPLORATION & PRODUCTION		2007	2				2006					2002		
	5	70	8	Q3 YTD	5	75	8	8	Full Yr	5	75	ខ	8	Full Yr
Segment earnings (in \$ million)	3			3					3					
World outside USA	2,541	2,183	2,467	2,628	2,720	2,837	1 093	2,833	3,729	026,1	1,429	3,872	2,659	3,697
Total	3,393	3,099	3,327	9,819	3,668	3,822	3,518	3,536	14,544	2,865	2,530	4,798	3,384	13,577
9														
Realised Oil Prices (in \$/bbl) World outside USA	55.27	64.88	70.88	63.68	58.06	64.72	65.87	55.82	60.99	44.11	48.60	56.94	53.26	50.84
USA	51.91	61.06	70.34	60.72	55.16	63.63	62.57	52.94	58.53	43.78	47.08	56.24	53.10	48.94
Slobal	24.73	64.27	10.81	63.23	17.76	04:0/	65.32	25.37	60.64	44.06	48.35	26.87	93.24	90.59
Realised Gas Prices (in \$/bbl)														
Europe	7.84	5.95	6.69	6.86	7.08	6.54	6.43	7.63	6.94	5.12	4.61	4.24	5.73	4.99
World outside USA	7.20	7.78	6.53	7.16	9.76	7.36	7.31	6.87	7.74	3,65	7.31	8.35	12.40	8.64
Global	5.21	4.74	4.57	4.84	5.64	4.82	4.77	5.06	5.08	4.33	4.39	4.59	5.78	4.77
Dending														
Crude oil production (in thousand bbls/day)	1,865	1,817	1,792	1,824	1,889	1,851	1,956	2,095	1,948	2,066	2,070	1,979	1,880	1,998
Natural gas production (million set/d) 1	8,981	7,367	7,329	7,886	10,324	7,865	6,942	8,377	8,368	9,875	7,875	6,551	8,784	8,263
and or		0000	2000	9	2000	0,000	2	0000	0000	8	0,480	9	2000	0.180
Capital expenditure (in \$ million)	0 0	000	07.0	9	0,00	100	0	000	10 40	100	3	0	0	0000
World Suiside USA	2,072	774	721	2.082	312	4,037	5,242	5,203	2,006	230	227	318	3,137	1,225
Total	3,459	3,055	3,184	9,698	2,691	5,338	3,761	3,983	15,773	2,075	2,418	2,504	3,587	10,584
Capital investment (in \$ million)	3,892	3,463	3,934	11,289	3,046	5,585	4,031	4.417	17,079	2,318	2,695	2,749	4,010	11,772
Segment earnings (in \$ million)	3,393	3,099	3,327	9,819	3,668	3,822	3,518	3,536	14,544	2,865	2,530	4,798	3,384	13,577
of which:														
Exploration	272	450	809	1,330	1 860	250	2 332	630	1,562	261	248	274	503	7,286
Share of profit of equity accounted investments	913	629	733	2,305	776	720	574	804	3,075	719	454	2,220	719	4,112
Cash flow from operations	6,110	7,031	6,072	19,213	6,325	5,617	6,849	3,165	21,956	4,724	5,271	6,148	3,659	19,802
Less: net working capital movements and taxation paidlacement	551	1,579	853	2,983	811	957-	142	3,194-	3,198-	209	1,026	856	1,380-	1,011
Cash from operations excluding net working capital movements and taxation paid/accrued	5,559	5,452	5,219	16,230	5,514	6,574	6,707	6,359	25,154	4,215	4,245	5,292	5,039	18,791
Constitution of the first of the constitution of	000	40.004	077	977.77	004.07	44.400	44 705	404.02	20.405	100	000	000	00000	500.00
Capital employed (in \$ million)	52,088	42,207	44,419	44,419	40,760	44,180	44,765	20,402	50,405	37,477	36,688	36,590	39,826	39,826

[&]quot;scl/d= standard cubic feet per day; 1 standard cubic foot = 0.0283 cubic metre n Natural gas converted to oil equivalent at 5.8 million scl/d = thousand boeld

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized. Royal Dutch Shell plc (Registrant)

By: <u>/s/ Michiel Brandjes</u>
Name: Michiel Brandjes
Title: Company Secretary

Date: January 8, 2008